A person does not have to intervene. however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary or the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court

The Commission will consider all comments and concerns equally, whether filed by commeters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonments and a grant of the certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or to be represented at the hearing.

### David P. Boergers,

Acting Secretary.

[FR Doc. 98–20200 Filed 7–28–98; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-676-000]

Columbia Gulf Transmission Company; Notice of Request Under Blanket Authorization

July 23, 1998.

Take notice that on July 20, 1998, Columbia Gulf Transmission Company (Columbia Gulf), 2603 Augusta, Suite 125, Houston, Texas 77057 filed under Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act to abandon in place its Getty Florence Field Line 100. This docket is on file with the Commission and open to public inspection.

The 8.6 miles of line proposed for abandonment was used to transport volumes from the Getty Florence Field in Jennings, Vermillion Parish, Louisiana to a connection with Columbia Gulf's 16-inch South Pecan Lake Lateral Line located in Cameron Parish, Louisiana. The volumes so transported were eventually delivered to Leach, Kentucky for United Fuel Gas Company, predecessor in interest to Columbia Gas Transmission Corporation. Columbia Gulf states that the Florence Field is no longer active, and that the facilities no longer serve a useful purpose. The cost of abandoning the pipeline in place will be \$10,300.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filling a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

### David P. Boergers,

Acting Secretary.

[FR Doc. 98–20199 Filed 1–28–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RP98-357-000]

## Gas Transport, Inc.; Notice of Proposed Changes in FERC Gas Tariff

July 23, 1998.

Take notice that on July 20, 1998, Gas Transport, Inc. (GTI) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, to be effective August 1, 1998:

Fifth Revised Sheet No. 162

Fourth Revised Sheet No. 162A

GTI states that the purpose of this filing is to incorporate Version 1.2 of the GISB Standards by reference effective August 1, 1998, in compliance with Order No. 587–G, Standards for Business Practices of Interstate Natural Gas Pipelines.

GTI states that copies of this filing were served upon its jurisdictional customers and the Regulatory Commissions of the states of Ohio and West Virginia.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–20205 Filed 7–28–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket Nos. SA98–96–000, SA98–97–000, SA98–98–000, SA98–99–000, SA98–100–000 (Not Consolidated)]

# IMC Global, Inc.; Notice of Petitions for Dispute Resolution and Adjustment

July 23, 1998.

Take notice that on July 15, 1998, IMC Global, Inc. (IMC) filed the above-referenced petitions, pursuant to section 502(c) of the Natural Gas Policy Act of 1978. IMC's petitions, for various reasons, reject (in whole or in part) the Kansas ad valorem tax refund claims made by the pipelines listed below.

Pipeline	Docket No.
Colorado Interstate Gas Company.	SA98-96-000
Northern Natural Gas Company.	SA98-97-000
Williams Gas Pipelines Central, Inc.	SA98-98-000